Novavis Group S.A.



Price target: PLN 1.90 Update Rating: BUY

As the number of renewable installations connected to the Polish energy grid continues to decline and the share of connection refusals remains around 99%, Novavis Group's (NVG) H1/25 results were weak. For the 53.46 MW Manowo-Wyszebórz project — from which Iberdrola withdrew in May 2025 despite having a connection condition management signed a preliminary sales agreement with Yarrow Renewable Energy Sp. z o.o. on October 1. However, the agreement is subject to several conditions and will not result in a cash inflow for NVG before the 2026E financial year. Furthermore, the prospect of obtaining another connection condition by the end of 2025 appears highly uncertain given the challenging market environment. While the legal changes introduced this year by the Polish government — aimed at simplifying and accelerating administrative procedures and increasing financial support for renewable energy installations — are a positive development, it remains to be seen when they will start to have a tangible effect. We have reduced our estimates again, which with a higher WACC (9.2% vs. 9.1% before) and lower peer-groupbased fair value (PLN 2.66 vs. PLN 3.46) lowers our 12-months PT (80% DCF, 20% peer group) for Novavis Group from PLN 2.50 to 1.90 (BUY rating remains unchanged). In June 2025, for the first time renewable sources produced more energy in Poland than coal (44.1% vs. 43.7%) and reached 35.7 GW capacity (48.2% of the total), thereof PV accounted for 22.97 GW.

While operating costs remained unchanged in H1/25, NVG's EBIT declined from PLN 1.1m in H1/24 to PLN -2.1m as in January-June 2025 the company did not complete any project milestone and thus had no revenues from Iberdrola. Consequently, Novavis Group's cash position declined to PLN 277k by the end of June 2025, which forced it to take a loan of PLN 3.5m from its shareholder Rubicon Partners Ventures ASI (is due in September 2026).

| in PLNm | 2022 | 2023 | 2024 | 2025E | 2026E | 2027E |
|----------------|---------|---------|---------|----------|---------|---------|
| Net sales | 9.45 | 10.58 | 3.95 | 0.78 | 17.87 | 46.73 |
| EBITDA | 4.70 | 6.51 | -1.23 | -3.83 | 6.50 | 13.62 |
| EBIT | 4.65 | 6.46 | -1.28 | -3.88 | 6.44 | 13.53 |
| Net income | 2.86 | 5.06 | -1.76 | -2.98 | 5.23 | 10.89 |
| EPS | 0.08 | 0.14 | -0.05 | -0.08 | 0.15 | 0.31 |
| DPS | 0.00 | 0.06 | 0.00 | 0.00 | 0.07 | 0.16 |
| Dividend yield | 0.00% | 5.00% | 0.00% | 0.00% | 6.23% | 12.95% |
| RoE | 119.63% | 85.27% | -27.70% | -100.70% | 128.15% | 100.47% |
| Net gearing | -50.01% | -23.25% | 28.93% | 556.45% | 35.28% | -53.67% |
| EV/Sales | 4.56x | 4.07x | 10.90x | 55.12x | 2.41x | 0.92x |
| EV/EBITDA | 9.17x | 6.63x | neg | neg | 6.63x | 3.17x |
| P/E | 14.7x | 8.3x | neg | neg | 8.0x | 3.9x |

Company profile

Novavis Group is developer of photovoltaic projects in Poland.

| Date of publication Website Sector Country ISIN Reuters Bloomberg | 8 October 2025 / 6:30 am www.novavisgroup.pl Renewable Energy Poland PLNFI0500012 NVG.WA NVG PW |
|---|---|
| Share information | |
| Last price Number of shares (m) Market cap. (PLNm) Market cap. (EURm) 52-weeks range Average volume (shares) | 1.20 35.02 42.02 9.89 PLN 1.90 / PLN 1.11 38,550 |

| Performance | |
|-------------|---------|
| 4-weeks | -8.12% |
| 13-weeks | -7.55% |
| 26-weeks | -20.00% |
| 52-weeks | -32,96% |

-11.76%

Shareholder structure

| Fundacja Rodzinna Stachura* | 43.16% |
|---|--------|
| Rubicon Partners Ventures ASI Sp. z.o.o | 9.83% |
| Pawel Krzysztalowicz ** | 7.54% |
| Free float | 39.47% |
| | |

* belongs to Marek Stachura, the CEO of Novavis' subsidiaries Voolt and Novavis Storage

** Member of the Management Board of Novavis Group

Financial calendar

9M/25 report November 29, 2025

Analyst

Adrian Kowollik

a.kowollik@eastvalueresearch.com

Market update & Our forecasts

According to GlobEnergia.pl, despite a declining demand for installations, the Polish photovoltaic market is not shrinking but undergoing a transformation. Less PV installations are being developed but they have a larger capacity. Industrial PV installations, modular energy storages and the quality of components are becoming more important. At the same time, there is still a lack of specialised PV installators. For the segment's future growth, clear and reliable regulations as well as government subsidies remain crucial factors.

Over the last quarters, Novavis Group has put a stronger focus on leasing land for own PV installations. This strategic shift was prompted by Iberdrola's unexpected decision in May 2025 not to purchase the Manowo-Wyszebórz PV project (NG PV 5), which once again highlighted that the Polish company cannot fully rely on its Spanish partner (the co-operation agreement between both parties ends in December 2027, but can be terminated by Iberdola at any time). Through the 50%:50% JV NG OX Sp. z.o.o with Opus Energy Sp. z.o.o, Novavis Group plans to lease several hundred hectares of land plots that would allow it to develop c. 500 MW of PV, wind and energy storage projects.

In light of the announced agreement with Yarrow Renewable Energy Sp. z.o.o. (a subsidiary of GoldenPeaks Capital, which builds PV installations and is one of the largest owners of PV farms in Poland and Hungary) on October 1, we have decided to lower our estimates for Novavis Group for 2025E. Given the current market environment, we are also sceptical whether the company will receive a grid connection condition for another PV project (either NG PV 8 or NG PV 14, in our view) this year. In 2026E, we have assumed the cash inflow from the Manowo-Wyszebórz project and the sale of one energy storage project, for which the company already received grid connection conditions.

Below are our estimates for Novavis Group in 2025E-2027E:

| in PLNm | 2025E | 2026E | 2027E |
|---|---------|--------------|--------|
| Project development for Iberdrola | 0.78 | 11.07 | 36.53 |
| (% of net sales) | 100.0% | 61.9% | 78.2% |
| EBITDA margin | -490.0% | 31.1% | 26.1% |
| % of portfolio value as milestone payments | 0.5% | 8.0% | 35.0% |
| Total project portfolio (Iberdrola) | 460 | 407 | 307 |
| Avg. price per MW (in EUR) | 80,000 | 80,000 | 80,000 |
| PLN-EUR FX rate | 4.25 | 4.25 | 4.25 |
| Development of own projects (PV & energy storage) | 0.00 | 6.80 | 10.20 |
| (% of net sales) | 0.0% | 38.1% | 21.8% |
| EBITDA margin | n.a | <i>45.0%</i> | 40.0% |
| Capacity of own portfolio (in MW) | 440 | 600 | 800 |
| Sale of own MW | 0 | 20 | 30 |
| Avg. price per MW (in EUR) | 80,000 | 80,000 | 80,000 |
| PLN-EUR FX rate | 4.25 | 4.25 | 4.25 |
| Net sales | 0.78 | 17.87 | 46.73 |
| (change y-o-y) | -80.2% | 2185.2% | 161.5% |

Source: East Value Research GmbH

| | 202 | 25E | 20 | 26E | 2027E | | |
|---------------|----------------|--------------|--------------|--------------|-------|--------------|--|
| in PLNm | new | old | new | old | new | old | |
| Net sales | 0.78 | 9.68 | 17.87 | 44.07 | 46.73 | 38.96 | |
| EBITDA | -3.83 | 3.49 | 6.50 | 15.12 | 13.62 | 12.06 | |
| EBITDA margin | -490.0% | 36.1% | <i>36.4%</i> | <i>34.3%</i> | 29.1% | 31.0% | |
| EBIT | -3.88 | 3.45 | 6.44 | 15.08 | 13.53 | 12.01 | |
| EBIT margin | <i>-495.9%</i> | <i>35.6%</i> | <i>36.0%</i> | 34.2% | 28.9% | 30.8% | |
| Net income | -2.98 | 2.91 | 5.23 | 12.35 | 10.89 | 9.88 | |
| Net margin | -380.4% | 30.1% | 29.3% | 28.0% | 23.3% | <i>25.4%</i> | |

Source: East Value Research GmbH

Overview over NVG's 27 100%-owned PV project SPVs and 10 energy storage SPVs

| Special Purpose Vehicle (SPV)* | 30/06/2025 | 31/03/2025 | 31/12/2024 | 30/06/2024 |
|--|--------------------|-------------------|------------|--------------------|
| NG PV 1 Sp. z.o.o | 1,674 | 1,691 | 1,674 | 1,674 |
| NG PV 2 Sp. z.o.o | 1,435 | 1,4 44 | 1,435 | 1,435 |
| NG PV 3 Sp. z.o.o | 1,5 4 8 | 1,555 | 1,548 | 1,5 4 8 |
| NG PV 4 Sp. z.o.o | 58 | 52 | 50 | 50 |
| NG PV 5 Sp. z.o.o | 4,599 | 4,612 | 4,599 | 4,599 |
| NG PV 6 Sp. z.o.o | 12 | 10 | 10 | 8 |
| NG PV 7 Sp. z.o.o | 170 | 182 | 170 | 165 |
| NG PV 8 Sp. z.o.o | 4,981 | 4,998 | 4,981 | 4,981 |
| NG PV 9 Sp. z.o.o | 52 | 45 | 42 | 37 |
| NG PV 10 Sp. z.o.o | 78 | 62 | 61 | 37 |
| NG PV 11 Sp. z.o.o | 59 | 63 | 59 | 59 |
| NG PV 12 Sp. z.o.o | 80 | 62 | 53 | 53 |
| NG PV 13 Sp. z.o.o | 3,647 | 3,666 | 3,647 | 3,679 |
| NG PV 14 Sp. z.o.o | 4,762 | 4,783 | 4,762 | 4,234 |
| NG PV 15 Sp. z.o.o | 2,371 | 2,377 | 2,371 | 2,371 |
| NG PV 19 Sp. z.o.o | 31 | 25 | 23 | 19 |
| NG PV 20 Sp. z.o.o | 47 | 38 | 30 | 31 |
| NG PV 21 Sp. z.o.o | 18 | 15 | 9 | 9 |
| NG PV 22 Sp. z.o.o | 149 | 111 | 99 | 97 |
| NG PV 23 Sp. z.o.o | 77 | 107 | 97 | 75 |
| NG PV 24 Sp. z.o.o | 11 | 7 | 6 | 6 |
| NG PV 25 Sp. z.o.o | 20 | 17 | 12 | 7 |
| NG PV 26 Sp. z.o.o | 10 | 9 | 3 | 3 |
| NG PV 27 Sp. z.o.o | | | | |
| NG PV 28 Sp. z.o.o | 16 | | | |
| NG PV 29 Sp. z.o.o | 3 | 1 | | |
| NG PV 30 Sp. z.o.o | | | | |
| NG ESS 1 Sp. z.o.o | 1 | 1 | 1 | 1 |
| NG ESS 2 Sp. z.o.o | 1 | 1 | 1 | 1 |
| NG ESS 3 Sp. z.o.o | 1 | 1 | 1 | 1 |
| NG ESS 4 Sp. z.o.o | 1 | 1 | 1 | |
| NG ESS 5 Sp. z.o.o | 1 | 1 | 1 | |
| NG ESS 6 Sp. z.o.o | 3 | 1 | 1 | |
| NG ESS 7 Sp. z.o.o | 1 | 1 | 1 | |
| NG ESS 8 Sp. z.o.o | 1 | 1 | 1 | |
| NG ESS 9 Sp. z.o.o | 1 | 1 | 1 | |
| NG ESS 10 Sp. z.o.o | 1 | 1 | 1 | |
| Value of construction contracts (PLNk) | 25,920 | 25,942 | 25,751 | 25,180 |

^{*} thereof NG PV 1-3, 7-8, 13-15 are part of the development contract with Iberdrola and have a capacity of c. 414 MW

Source: Company information, East Value Research GmbH

| in PLNm | Q1/22 | Q2/22 | Q3/22 | Q4/22 | 2022 | Q1/23 | Q2/23 | Q3/23 | Q4/23 | 2023 | Q1/24 | Q2/24 | Q3/24 | Q4/244 | 2024 |
|---------------|---------|---------|---------|-------|-------|--------|--------|---------|--------|-------|--------|---------------|---------|--------|--------|
| Net sales | 0.74 | 0.34 | 0.09 | 8.28 | 9.45 | 4.87 | 2.61 | 1.66 | 1.44 | 10.58 | 2.89 | 0.38 | -3.21 | 3.89 | 3.95 |
| y-o-y change | n.a | n.a | n.a | n.a | -7.3% | 554.8% | 679.7% | 1707.6% | -82.6% | 12.0% | -40.6% | <i>-85.5%</i> | -292.9% | 170.4% | -62.6% |
| EBITDA | -0.29 | -1.22 | -0.63 | 6.83 | 4.70 | 3.85 | 1.76 | 0.62 | 0.28 | 6.51 | 1.85 | -0.76 | -3.20 | 0.88 | -1.23 |
| EBITDA margin | -38.4% | -363.9% | -680.4% | 82.5% | 49.7% | 79.1% | 67.2% | 37.2% | 19.7% | 61.5% | 64.1% | -201.1% | 99.8% | 22.6% | -31.1% |
| EBIT | -0.30 | -1.23 | -0.64 | 6.81 | 4.65 | 3.83 | 1.74 | 0.61 | 0.27 | 6.46 | 1.84 | -0.75 | -3.23 | 0.86 | -1.28 |
| EBIT margin | -40.2% | -367.2% | -695.7% | 82.3% | 49.2% | 78.8% | 66.8% | 36.6% | 18.8% | 61.0% | 63.7% | -197.6% | 100.6% | 22.0% | -32.3% |
| Net income | -0.76 | -0.74 | -0.47 | 4.83 | 2.86 | 3.55 | 1.52 | -0.17 | 0.16 | 5.06 | 1.57 | -1.29 | -2.02 | -0.02 | -1.76 |
| Net margin | -102.0% | -221.2% | -508.7% | 58.3% | 30.2% | 72.9% | 58.0% | -10.1% | 11.3% | 47.8% | 54.2% | -341.3% | 62.8% | -0.6% | -44.6% |

| in PLNm | Q1/25 | Q2/25 |
|---------------|-------|----------|
| Net sales | 0.00 | 0.06 |
| y-o-y change | n.a | n.a |
| EBITDA | -0.94 | -1.17 |
| EBITDA margin | n.a | -1953.3% |
| EBIT | -0.95 | -1.18 |
| EBIT margin | n.a | -1973.3% |
| Net income | -0.77 | -0.98 |
| Net margin | n.a | -1625.0% |

Source: Company information, East Value Research GmbH

Valuation

With lower forecasts and peer-group-based fair value of PLN 2.66 vs. PLN 3.46 before as well as slightly higher WACC (9.2% vs. 9.1% previously), our valuation model derives a new 12-months PT (80% DCF, 20% peer group) for Novavis Group S.A. of PLN 1.90 (previously: PLN 2.50). Given an upside of 58.2% at present, we maintain our BUY rating for the stock.

Below are the key assumptions of our WACC calculation:

- (1) *Risk-free rate*: Current yield of Polish long-term government bonds with maturity in 2047E is 5.62% (Source: www.boerse-stuttgart.de)
- (2) *Beta*: 4y average unlevered beta of companies from the Green & Renewable Energy sector of 0.65x (Source: www.damodaran.com)
- (3) Equity risk premium (Poland): 5.46% (Source: www.damodaran.com)
- (4) Effective tax rate: 19%
- (5) Target equity ratio: 100%
- (6) After-tax debt costs: 10%
- (7) WACC = Equity costs: 9.2%
- (8) Free cash flows and residual values are discounted to October 7, 2025

DCF model

| in PLNm | | 2025E | 2026E | 2027E | 2028E | 2029E | 2030E | 2031E | 2032E | 2033E |
|--|--------------|---------|---------|--------|-------|-------------|-----------|-------|-------|-------|
| Net sales | | 0.78 | 17.87 | 46.73 | 64.60 | 17.00 | 20.40 | 23.80 | 27.20 | 30.60 |
| (y-o-y change) | | -80.2% | 2185.2% | 161.5% | 38.2% | -73.7% | 20.0% | 16.7% | 14.3% | 12.5% |
| EBIT | | -3.88 | 6.44 | 13.53 | 15.42 | 5.28 | 5.66 | 5.80 | 5.70 | 5.35 |
| (EBIT margin) | | -495.9% | 36.0% | 28.9% | 23.9% | 31.1% | 27.7% | 24.4% | 21.0% | 17.5% |
| NOPLAT | | -3.14 | 5.21 | 10.96 | 12.49 | 4.28 | 4.58 | 4.69 | 4.62 | 4.33 |
| + Depreciation & amortisation | | 0.05 | 0.07 | 0.09 | 0.11 | 0.13 | 0.15 | 0.17 | 0.19 | 0.21 |
| = Net operating cash flow | | -3.10 | 5.28 | 11.04 | 12.59 | 4.40 | 4.73 | 4.86 | 4.81 | 4.54 |
| - Total investments (Capex and WC) | | -4.21 | 0.60 | 2.04 | 0.20 | -5.27 | -1.93 | -1.88 | -1.96 | -1.84 |
| Capital expenditure | | -0.05 | -0.07 | -0.09 | -0.11 | -0.13 | -0.15 | -0.17 | -0.19 | -0.21 |
| Working capital | | -4.16 | 0.67 | 2.13 | 0.30 | -5.14 | -1.78 | -1.71 | -1.78 | -1.63 |
| = Free cash flow (FCF) | | -7.30 | 5.88 | 13.09 | 12.79 | -0.86 | 2.80 | 2.98 | 2.84 | 2.70 |
| PV of FCF's | | -7.15 | 5.28 | 10.76 | 9.63 | -0.60 | 1.77 | 1.72 | 1.51 | 1.31 |
| | | | | | | | | | | |
| PV of FCFs in explicit period | 24.23 | | | | | | | | | |
| PV of FCFs in terminal period | 29.66 | | | | | | | | | ļ |
| Enterprise value (EV) | 53.88 | | | | | | | | | |
| + Net cash / - net debt (30 June 2025) | -0.09 | | | | | | | | | |
| + Investment / - minorities | -0.99 | | | | | | | | | |
| Shareholder value | 52.80 | | | | | | | | | |
| Fully-diluted number of shares (m) | 35.02 | | | | 1 | Terminal EB | IT margin | | | |
| WACC | 9.2% | | | 14.5% | 15.5% | 16.5% | 17.5% | 18.5% | 19.5% | 20.5% |
| Cost of equity | 9.2% | 50000 | 5.2% | 3.20 | 3.36 | 3.53 | 3.69 | 3.85 | 4.02 | 4.18 |
| Pre-tax cost of debt | 12.4% | | 6.2% | 2.47 | 2.58 | 2.70 | 2.81 | 2.93 | 3.04 | 3.16 |
| Normal tax rate | 19.0% | Ú | 7.2% | 2.02 | 2.10 | 2.19 | 2.27 | 2.36 | 2.45 | 2.53 |
| After-tax cost of debt | 10.0% | WACC | 8.2% | 1.71 | 1.78 | 1.84 | 1.91 | 1.98 | 2.04 | 2.11 |
| Share of equity | 100.0% | > | 9.2% | 1.49 | 1.54 | 1.59 | 1.65 | 1.70 | 1.75 | 1.81 |
| Share of debt | 0.0% | | 10.2% | 1.32 | 1.36 | 1.40 | 1.45 | 1.49 | 1.53 | 1.58 |
| Fair value per share in PLN (today) Fair value per share in PLN (in 12 months) | 1.51 1.65 | | 11.2% | 1.18 | 1.22 | 1.25 | 1.29 | 1.33 | 1.36 | 1.40 |

Source: East Value Research GmbH

Peer Group Analysis

We have identified the following listed companies that operate in the same segment as Novavis Group. Our peer group consists of companies that develop and/or build photovoltaic farms and other renewable energy facilities (e.g. wind, hydro). In 2025, one of NVG's international peers was acquired - French Neoen S.A. by US-based Brookfield Corporation. The implied transaction EV/EBITDA multiple based on 2024 results equals approximately 23x, highlighting the strong value of Neoen's international portfolio of >8 GW in PV and wind farms, as well as energy storage assets.

According to Novavis' CEO, one of the company's main competitors in Poland is Projekt Solartechnik S.A. Solartechnik, which was founded in 2006 in Germany and has been active in Poland since 2012, offers everything from development of PV farms until the Ready-to-Build stage, sale of finished PV & wind farms as well as energy storages, service & maintenance as well as trading of renewable energy. Its project portfolio currently has >7 GW.

- (1) *Voltalia SA*: Voltalia, which is based in Paris/France, develops, constructs, operates, and maintains wind, solar, hydro, biomass, and storage plants. The company has a project pipeline of 17.4 GW and operates & constructs solar power plants with a capacity of c. 3 GW in Europe, Africa, and Latin America. In 2024, Voltalia, which has a market cap of EUR 1bn, generated revenues of EUR 546.7m and an EBITDA margin of 33.7%. Its ROCE equalled 1.7%.
- (2) *Photon Energy NV*: Photon Energy, which is based in Amsterdam/the Netherlands, provides development, engineering, construction, installation, operation and maintenance of photovoltaic systems. The company also invests in and generates electricity through photovoltaic power plants. It has a project pipeline of >840 MWp in Australia, the Czech Republic, Hungary, Slovakia, Poland, South Africa, Serbia and Romania and own electricity generation assets of >130 MWp. In 2024, Photon Energy, which has a market cap of PLN 169.5m, generated revenues of PLN 386.1m and an EBITDA margin of 6.4%.
- (3) ABO Energy GmbH & Co KGaA: ABO Energy, with the main office in Wiesbaden/Germany, develops and builds renewable energy, storage and hybrid projects. Operating in 16 countries on four continents and with >1,200 employees, the company has so far realized projects with a capacity of >5 GW. In its development pipeline, it has projects with a total capacity of >30 GW with the largest being under development in South Africa, Finland and Germany. An additional c. 20 GW is dedicated to green hydrogen initiatives. ABO Energy, which has a market cap of EUR 330.3m, generated revenues of EUR 446.4m and an EBITDA margin of 14.7% in 2024. Its ROCE equalled 8.5%.
- (4) *TC Solarparken AG*: 7C Solarparken, which is based in Bayreuth/Germany, owns and operates PV farms primarily in Germany and Belgium. It has a combined asset portfolio of almost 500 MWp. In 2024, 7C Solarparken, which has a market cap of EUR 133.5m, generated revenues of EUR 63.3m and an EBITDA margin of 60.5%. Its ROCE equalled 1.5%.

- (5) *PNE AG*: PNE, which is based in Cuxhaven/Germany, develops, constructs, and sells onshore and offshore wind farms; provides technical and commercial operation management services for wind farms, PV plants, and transformer stations; and generates electricity from wind and biomass power plants. It is also involved in the development of photovoltaics and hybrid solutions. Currently, the company, which is active in Europe, the US, Canada, South Africa, Panama and Turkey, has a pipeline of 19 GW (wind & PV) and own plants with 490.90 MW. In 2024, PNE, which has a market cap of EUR 983.5m, generated revenues of EUR 210.4m, an EBITDA margin of 26.1% and ROCE of 2.1%.
- (6) *Ecoener SA*: Ecoener, which is headquartered in La Coruna/Spain, develops, owns and operates renewable energy projects (wind, hydroelectric, solar and storage) in Europe and the Americas. With majority of installed power in Spain and the Dominican Republic, Ecoener currently operates renewable energy installations with a power of 656 MW (159 MWp are under construction) and with over 1 GW under development. In 2024, the company generated revenues of EUR 81.7m, an EBITDA margin of 47.9% and ROCE of 2.3%. Ecoener is currently worth EUR 270.3m on the stock exchange.
- (7) *Eolus Vind AB*: Eolus, which is headquartered in Hassleholm/Sweden, develops, establishes and operates renewable energy and energy storage installations. The total power of its portfolio equals 26.2 GW (solar: 5.8 GW) and 343 MW under construction. With a market cap of SEK 1bn (EUR 91m), in 2024, Eolus generated revenues of SEK 885m (EUR 80.5m) and an EBITDA margin of 37.7%. Its ROCE equalled 9.9%.
- (8) *Grenergy Renovables SA*: Grenergy Renovables, which is based in Madrid/Spain, develops, builds and operates solar and energy storage systems. With a presence in 11 countries, it has >11 GW of PV under development, 0.9 GW under operation as well as >45 GW of energy storage under development. In 2024, the Spanish company, which has a market cap of EUR 1.9bn, generated revenues of EUR 637.1m and an EBITDA margin of 20.8%. Its ROCE equalled 6.7%.

| | EV/Sales | | | EV/EBITDA | | | | P/E | | | EBITDA margin | Net gearing |
|---------------------------------|----------|--------|--------|-----------|--------|--------|--------|---------------|--------|--------|------------------|-------------|
| Company | 2025E | 2026E | 2027E | 2025E | 2026E | 2027E | 2025E | 2026E | 2027E | Latest | Last FY | Latest |
| Voltalia SpA (EUR) | 6.0x | 5.1x | 4.6x | 14.9x | 11.4x | 9.3x | n.a | 53.1x | 27.4x | 1.0x | 33.7% | 209.6% |
| Photon Energy NV (PLN) | 2.0x | 1.9x | 1.7x | 23.1x | 13.9x | 11.1x | n.a | n.a | n.a | 0.7x | 6.4% | 291.9% |
| ABO Energy GmbH & Co KGaA (EUR) | 1.5x | 1.4x | 1.2x | 7.7x | 6.6x | 5.9x | 10.1x | 8.1x | 6.8x | 1.5x | 14.7% | 121.2% |
| 7C Solarparken AG (EUR) | 4.2x | 4.1x | 4.1x | 5.2x | 5.1x | n.a | 15.0x | 11.8x | n.a | 0.6x | 60.5% | 64.4% |
| PNE AG (EUR) | 7.4x | 6.1x | 5.2x | 22.7x | 17.8x | 13.9x | 71.3x | 42.8x | 24.7x | 5.8x | 26.1% | 536.9% |
| Ecoener SA (EUR) | 8.5x | 6.5x | 5.2x | 15.8x | 11.1x | 8.4x | 237.5x | 27.9x | 13.6x | 2.3x | 47.9% | 488.8% |
| Eolus Vind AB (SEK) | 0.6x | 1.0x | 1.7x | 9.5x | 5.7x | 5.6x | 7.2x | 4.0x | 3.8x | 0.6x | 37.7% | 44.7% |
| Grenergy Renovables SA (EUR) | 4.8x | 3.9x | 2.6x | 14.1x | 11.8x | 7.3x | 19.1x | 18.8x | 12.2x | 5.0x | 20.8% | 225.7% |
| Median | 4.5x | 4.0x | 3.4x | 14.5x | 11.2x | 8.4x | 17.0x | 18.8x | 12.9x | 1.2x | 29.9% | 217.6% |
| Novavis Group S.A. (PLN) | 55.1x | 2.4x | 0.9x | n.a | 6.6x | 3.2x | n.a | 8.0x | 3.9x | 15.7x | -31.1% | 3.5% |
| Premium/Discount | 1116.8% | -39.9% | -72.5% | n.a | -41.0% | -62.3% | n.a | <i>-57.3%</i> | -70.1% | | | |
| Fair value Novavis (PLN) | 2.66 | | | | | | | | | | | |

Source: CapitalIQ, marketscreener.com, East Value Research GmbH

Price target calculation

| Valuation method | Fair value | Weight |
|----------------------------------|------------|--------|
| DCF model | 1.51 | 80% |
| Peer Group Analysis | 2.66 | 20% |
| Weighted average (present value) | 1.74 | |
| In 12-months (PV * (1+WACC)) | 1.90 | |

Source: East Value Research GmbH

Profit and loss statement

| in PLNm | 2022 | 2023 | 2024 | 2025E | 2026E | 2027E |
|-----------------------------|----------|----------|----------|-----------|----------|----------|
| Total revenues | 9.45 | 10.58 | 3.95 | 0.78 | 17.87 | 46.73 |
| Direct costs | -3.63 | -2.62 | -3.02 | -2.27 | -8.76 | -25.70 |
| Gross profit | 5.82 | 7.96 | 0.93 | -1.49 | 9.11 | 21.03 |
| Other operating income | 0.04 | 0.04 | 0.09 | 0.02 | 0.02 | 0.02 |
| Personnel expenses | -0.54 | -0.98 | -2.01 | -1.99 | -1.79 | -7.01 |
| Other operating expenses | -0.63 | -0.52 | -0.24 | -0.37 | -0.84 | -0.42 |
| EBITDA | 4.70 | 6.51 | -1.23 | -3.83 | 6.50 | 13.62 |
| Depreciation & amortization | -0.05 | -0.05 | -0.05 | -0.05 | -0.07 | -0.09 |
| EBIT | 4.65 | 6.46 | -1.28 | -3.88 | 6.44 | 13.53 |
| Net financial results | -1.65 | -0.20 | -0.19 | -0.04 | -0.10 | -0.09 |
| EBT | 2.99 | 6.26 | -1.47 | -3.92 | 6.34 | 13.44 |
| Income taxes | -0.81 | -1.54 | -0.59 | 0.74 | -1.20 | -2.55 |
| Minority interests | 0.68 | 0.33 | 0.30 | 0.20 | 0.10 | 0.00 |
| Net income / loss | 2.86 | 5.06 | -1.76 | -2.98 | 5.23 | 10.89 |
| EPS | 0.08 | 0.14 | -0.05 | -0.08 | 0.15 | 0.31 |
| DPS | 0.00 | 0.06 | 0.00 | 0.00 | 0.07 | 0.16 |
| Share in total sales | | | | | | |
| Total revenues | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % | 100.00 % |
| Direct costs | -38.44 % | -24.76 % | -76.48 % | -290.00 % | -49.00 % | -55.00 % |
| Gross profit | 61.56 % | 75.24 % | 23.52 % | -190.00 % | 51.00 % | 45.00 % |
| Other operating income | 0.47 % | 0.41 % | 2.25 % | 2.05 % | 0.10 % | 0.04 % |
| Personnel expenses | -5.68 % | -9.24 % | -50.73 % | -255.00 % | -10.00 % | -15.00 % |
| Other operating expenses | -6.62 % | -4.91 % | -6.15 % | -47.05 % | -4.71 % | -0.91 % |
| EBITDA | 49.72 % | 61.49 % | -31.11 % | -490.00 % | 36.39 % | 29.13 % |
| Depreciation & amortization | -0.56 % | -0.47 % | -1.19 % | -5.88 % | -0.37 % | -0.18 % |
| EBIT | 49.16 % | 61.02 % | -32.30 % | -495.88 % | 36.02 % | 28.95 % |
| Net financial results | -17.49 % | -1.85 % | -4.75 % | -5.37 % | -0.56 % | -0.19 % |
| EBT | 31.68 % | 59.17 % | -37.05 % | -501.25 % | 35.46 % | 28.76 % |
| Income taxes | -8.57 % | -14.53 % | -15.00 % | 95.24 % | -6.74 % | -5.46 % |
| Minority interests | 7.14 % | 3.15 % | 7.46 % | 25.58 % | 0.56 % | 0.00 % |
| Net income / loss | 30.25 % | 47.79 % | -44.59 % | -380.44 % | 29.28 % | 23.29 % |

Balance sheet

| in PLNm | 2022 | 2023 | 2024 | 2025E | 2026E | 2027E |
|-------------------------------------|-------|-------|-------|-------|-------|-------|
| Cash and cash equivalents | 2.01 | 2.05 | 1.62 | 0.24 | 0.14 | 8.03 |
| Other financial assets | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Inventories | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Trade accounts and notes receivable | 0.00 | 0.00 | 0.00 | 0.00 | 1.70 | 2.55 |
| Other current assets | 5.23 | 6.77 | 6.06 | 6.66 | 6.79 | 6.93 |
| Current assets | 7.23 | 8.82 | 7.67 | 6.90 | 8.63 | 17.51 |
| Property, plant and equipment | 0.13 | 0.08 | 0.04 | 0.04 | 0.05 | 0.05 |
| Other intangible assets | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Goodwill | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Construction contracts | 10.16 | 21.62 | 25.75 | 27.95 | 24.95 | 22.45 |
| Other long-term assets | 0.13 | 0.09 | 0.05 | 0.05 | 0.06 | 0.06 |
| Deferred tax assets | 0.76 | 0.54 | 0.57 | 0.00 | 0.00 | 0.00 |
| Non-current assets | 11.17 | 22.33 | 26.42 | 28.05 | 25.05 | 22.55 |
| Total assets | 18.40 | 31.15 | 34.09 | 34.95 | 33.68 | 40.06 |
| Trade payables | 1.92 | 2.24 | 0.35 | 0.25 | 0.95 | 2.70 |
| Short-term financial debt | 0.13 | 0.02 | 2.90 | 2.40 | 1.90 | 0.00 |
| Other liabilities | 9.78 | 19.04 | 25.18 | 23.92 | 22.72 | 21.58 |
| Provisions | 1.19 | 0.05 | 0.11 | 0.00 | 0.00 | 0.00 |
| Current liabilities | 13.01 | 21.35 | 28.54 | 26.57 | 25.57 | 24.29 |
| Long-term financial debt | 0.09 | 0.10 | 0.00 | 6.00 | 0.60 | 0.00 |
| Other long-term liabilities | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Provisions | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Deferred tax liabilities | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| Long-term liabilities | 0.09 | 0.10 | 0.00 | 6.00 | 0.60 | 0.00 |
| Total liabilities | 13.10 | 21.46 | 28.54 | 32.57 | 26.17 | 24.29 |
| Shareholders equity | 3.57 | 8.29 | 4.44 | 1.47 | 6.70 | 14.97 |
| Minority interests | 1.74 | 1.40 | 1.11 | 0.91 | 0.81 | 0.81 |
| Total liabilities and equity | 18.40 | 31.15 | 34.09 | 34.95 | 33.68 | 40.06 |

Cash Flow Statement

| in PLNm | 2022 | 2023 | 2024 | 2025E | 2026E | 2027E |
|-------------------------------------|-------|-------|-------|-------|-------|-------|
| Net income / loss | 2.86 | 5.06 | -1.76 | -2.98 | 5.23 | 10.89 |
| Depreciation & amortization | 0.05 | 0.05 | 0.05 | 0.05 | 0.07 | 0.09 |
| Change of working capital | 2.14 | -5.35 | 2.05 | -4.16 | 0.67 | 2.13 |
| Others | -0.97 | 0.35 | -1.60 | -0.68 | 0.00 | 0.00 |
| Net operating cash flow | 4.08 | 0.10 | -1.27 | -7.77 | 5.97 | 13.10 |
| Cash flow from investing | -3.50 | 0.27 | 0.11 | -0.05 | -0.07 | -0.09 |
| Free cash flow | 0.58 | 0.38 | -1.17 | -7.82 | 5.90 | 13.01 |
| Cash flow from financing | 0.60 | -0.33 | 0.73 | 6.44 | -6.00 | -5.12 |
| Change of cash | 1.19 | 0.05 | -0.44 | -1.38 | -0.10 | 7.90 |
| Cash at the beginning of the period | 0.82 | 2.01 | 2.05 | 1.62 | 0.24 | 0.14 |
| Cash at the end of the period | 2.01 | 2.05 | 1.62 | 0.24 | 0.14 | 8.03 |

Financial ratios

| Fiscal year | 2022 | 2023 | 2024 | 2025E | 2026E | 2027E | | | |
|--------------------------------------|---|---------|---------|----------|---------|---------|--|--|--|
| Profitability and balance sheet qual | Profitability and balance sheet quality | | | | | | | | |
| Gross margin | 61.56% | 75.24% | 23.52% | -190.00% | 51.00% | 45.00% | | | |
| EBITDA margin | 49.72% | 61.49% | -31.11% | -490.00% | 36.39% | 29.13% | | | |
| EBIT margin | 49.16% | 61.02% | -32.30% | -495.88% | 36.02% | 28.95% | | | |
| Net margin | 30.25% | 47.79% | -44.59% | -380.44% | 29.28% | 23.29% | | | |
| Return on equity (ROE) | 119.63% | 85.27% | -27.70% | -100.70% | 128.15% | 100.47% | | | |
| Return on assets (ROA) | 24.51% | 16.86% | -4.62% | -8.39% | 15.83% | 27.40% | | | |
| Return on capital employed (ROCE) | 62.81% | 49.74% | -32.33% | -37.51% | 64.31% | 69.46% | | | |
| Economic Value Added (in PLNm) | 2.89 | 3.97 | -2.30 | -3.91 | 4.47 | 9.51 | | | |
| Net debt (in PLNm) | -1.79 | -1.93 | 1.29 | 8.16 | 2.36 | -8.03 | | | |
| Net gearing | -50.01% | -23.25% | 28.93% | 556.45% | 35.28% | -53.67% | | | |
| Equity ratio | 19.40% | 26.61% | 13.03% | 4.20% | 19.89% | 37.36% | | | |
| Current ratio | 0.56 | 0.41 | 0.27 | 0.26 | 0.34 | 0.72 | | | |
| Quick ratio | 0.15 | 0.10 | 0.06 | 0.01 | 0.07 | 0.44 | | | |
| Net interest cover | 2.81 | 32.94 | -6.79 | -92.33 | 64.37 | 150.32 | | | |
| Net debt/EBITDA | -0.38 | -0.30 | -1.04 | -2.13 | 0.36 | -0.59 | | | |
| Tangible BVPS | 0.10 | 0.24 | 0.13 | 0.04 | 0.19 | 0.43 | | | |
| Capex/Sales | 22.21% | 0.35% | 0.68% | -6.08% | -0.38% | -0.19% | | | |
| Working capital/Sales | 39.09% | 67.16% | 158.80% | 1334.82% | 54.68% | 16.35% | | | |
| Cash Conversion Cycle (in days) | -192 | -312 | -42 | -41 | -40 | -38 | | | |
| Trading multiples | | | | | | | | | |
| EV/Sales | 4.56 | 4.07 | 10.90 | 55.12 | 2.41 | 0.92 | | | |
| EV/EBITDA | 9.17 | 6.63 | -35.04 | -11.25 | 6.63 | 3.17 | | | |
| EV/EBIT | 9.28 | 6.68 | -33.75 | -11.12 | 6.70 | 3.19 | | | |
| P/Tangible BVPS | 11.8x | 5.1x | 9.5x | 28.6x | 6.3x | 2.8x | | | |
| P/E | 14.7x | 8.3x | -24.0x | -14.1x | 8.0x | 3.9x | | | |
| P/FCF | 72.2x | 112.0x | -36.1x | -5.4x | 7.1x | 3.2x | | | |

Disclaimer

This document (prepared on October 7, 2025) constitutes neither an offer nor a solicitation to buy or sell any security. It is for information purposes only. This document merely contains a non-binding expression of opinion on the investment instruments addressed and the market conditions at the time of publication of the document. Due to its content, which serves to provide general information, this document is not a substitute for personal and property-related advice when making investment decisions and does not convey the information that is fundamental to an investment decision and that is formulated in other sources, in particular in duly authorized prospectuses. The data used in this document alone and the statements made are based on sources that we consider to be reliable. However, we do not guarantee their accuracy or completeness. Opinion statements contained herein reflect the personal judgement of the author at a specific point in time. These opinions are subject to change at any time without notice. Any liability of the analyst or the institutions commissioning him for direct or indirect damages is excluded. This confidential report is only made available to a limited circle of recipients. Forwarding or distribution to third parties is only permitted with the authorization of East Value Research GmbH.

All applicable capital market rules relating to the preparation, content and distribution of research in the various national jurisdictions must be applied and complied with by both the supplier and the recipient. Distribution in the United Kingdom: The document is for distribution only to persons who are authorized persons or exempt persons within the meaning of the Financial Services Act 1986 or any enactment made under it or to persons described in Article 11(3) of the Financial Act 1986 (Investments Advertisements) (Exemptions) Order 1996 (as amended) and is not intended to be passed on, directly or indirectly, to any other person. Neither the document nor any copy thereof may be taken, transferred or distributed in the United States of America, Canada, Japan or any of their territories or possessions.

Notice pursuant to MiFID II:

This publication has been commissioned by Novavis Group S.A.

Sources of information:

The main sources of information for the preparation of this analysis are publications by the issuer and publicly available information from domestic and foreign media that East Value Research considers to be reliable. In addition, discussions were held with members of the management or the investor relations department of the company concerned in order to prepare the analysis. All prices of financial instruments quoted in this financial analysis are closing prices on the date stated in the analysis (or the previous day), unless another date is expressly stated. This publication is updated on occasions which East Value Research believes may be price-relevant. Reference is made in advance to the discontinuation of regular commentary on events in connection with the issuer (coverage).

Key principles and benchmarks of the value judgements contained in the document:

The valuations on which East Value Research's investment judgements are based are generally recognized and widely used methods of fundamental analysis, such as the DCF model, peer group comparisons, dividend discount model and, where appropriate, a sum-of-the-parts model.

Meaning of the investment judgement:

Buy: Based on our analysis, we expect the stock to appreciate and generate a total return of at least 10% over the next twelve months

Add: Based on our analysis, we expect the stock to appreciate and generate a total return between 0%- 10% over the next twelve months

Reduce: Based on our analysis, we expect the stock to cause a negative return between 0% and -10% over the next twelve months

Sell: Based on our analysis, we expect the stock to cause a negative return exceeding -10% over the next twelve months

The respective supervisory authority is:

Bundesanstalt für Finanzdienstleistungsaufsicht Graurheindorfer Straße 108 53117 Bonn